Internal Environmental Audit Program at BC Hydro

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Evolution and Scope

- Background and context
 - Environmental Integrity Reviews
- Operational Environmental Reviews
 - •John
- •Environmental Management System Audits
 - •Piotr



In The Beginning...

...there was only darkness.



And when the dawn of environmental enlightenment created containment, engineers checked the structural integrity of the containment, and it was called an Environmental **Integrity Review**



EIRs Expanded and Improved

- Adopted Arthur D Little style of audits
 - expert for each topic
 - comprehensive scope
 - compliance with all regs
- Expensive, slow, scary
 - few completed
 - re-organization prompted re-think and design of new program





Operational Environmental Reviews

- Program designed by task team
 - environmental specialists
 - client managers
- Designed for local managers in area-based
 T&D organization
- Focused on providing feedback to improve environmental performance
- An intermediate level of performance assessment between routine inspections and formal audits for the Board of Directors



Operational Environmental Reviews

- Small team
 - leader from outside area for independence
 - environmental specialist for topic
 - member of local organization
- Scope focused on operational risks
- Included transfer of best work practices between areas
- Results conveyed at site, finalized with 2 weeks
- Report in format of draft corrective action plan for immediate use by local manager
- Target 1 per area per year





Results

- Completed about 50 OERs over 5 years
- Most relate to substations
 - fixed objects easy to locate
 - larger volumes of oil and other risks
 - established review checklists
- Identified several trends in findings which have resulted in programs to improve performance
 - chronic leaks tolerated
 - now included in regular inspection and maintenance priorities





- District headquarters material storage
 - inconsistent inspection and yard maintenance
 - improved coordination between business units
- Wood pole test and treat program
 - qualification and performance of contractors
 - non-compliance with Pesticide Control Regulation
 - improved management of test and treat program and documentation of contractor performance







Line contractors checked for spill preparedness





Shortcomings

- Inconsistent coverage
 - voluntary requests for OERs by managers, some areas were not reviewed
 - some lines of business were not reviewed
- Results not shared systematically
- Area-based program no longer reflected T&D managers' responsibilities
 - changed to Process-Based Organization
 - environmental management developed along lines of 5 major processes, 25 sub-processes



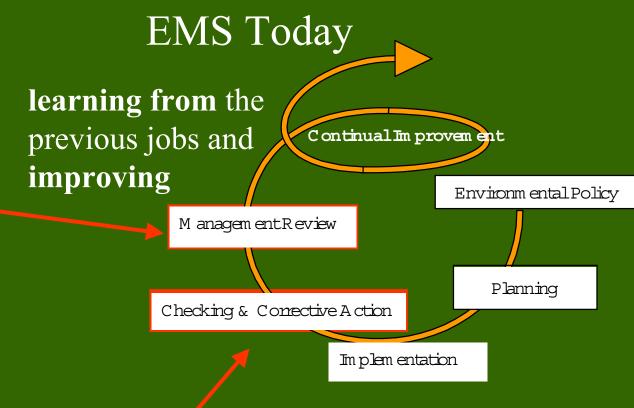
The New OERs

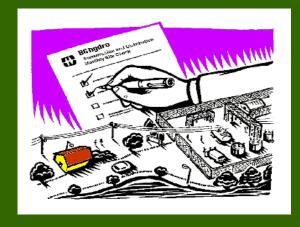
- Centrally managed, aligned with Environmental Management System
 - review portion of checking and corrective action
- Retained small team, fast delivery, actionoriented report
- Allocated between areas
 - no longer voluntarily requested
- Allocated between Process organizations
 - challenging environmental staff to develop new review protocols (e.g., road maintenance, environmental competency)

Operational Environmental Review Schedule for 2001-2002

Stations	Assess environmental compliance, risk	North and South Interior		
	management, practices	(8 stations)		
Transmission	Assess access management practices incl road	South Interior locations		
	planning, maintenance, emergency response			
Distribution	Assess environmental compliance, risk	North and South Interior		
	management, practices by line contractors			
Vegetation	Examine use of inventory info in preparing	South Interior		
	ROW vegetation maintenance work			
Materials	Review of special waste management in Store	Lower Mainland		
	12, Surrey			
Grid Operations	Assessment of site and material/work mgmt.	Lower Mainland		
	practice at Lower Mainland Control Center			
Contract Mgmt	Assess work/materials and site management	Lower Mainland		
	Practices at two new feeder projects			
Prot'n & Control	Assess access, site mgmt, work practices at 2	North Interior		
	radio repeater sites			
Resources	Assess env competencies, training and needs	South Vancouver Island		
	Assess pole removal practices	North Vancouver Island		







Checking environmental **performance**



Formal Environmental Audits

- Part of the Corporate Environmental Audit Program [CEAP]
- Commissioned by Corporate Environment for Board of Directors
- Between 1-2 audits at T&D yearly
- T&D an auditee in 19 audits performed by external consultants
- Audit topics primarily driven by issues

Strengths and Weaknesses of CEAP



- + Audit program responsive to concerns
- + Audit topics selected through weighing of risks
- + Provided thorough picture of issues at risk



- ISO 14001 auditing criteria not always fit to audit issues
- Cross-department focus often rendered CAPs challenging
- Offered little information about environmental "big picture"



Emergence of BCH Environmental Audit Program

Need for a new approach to EMS audits at T&D due to:

- 1. emergence of Process-based organization
- 2. formalization of T&D EMS
- 3. delineation of environmental responsibilities



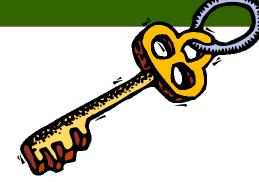
Emergence of BCH Environmental Audit Program [cont.]

BCHEAP created:

- through dialog between CGS, PS and T&D
- in recognition of key stakeholders: BOD, senior management, auditee
- to satisfy ISO 14001 requirements
- to test the status of EMS as means for managing risks



Key Principles of BCHEAP

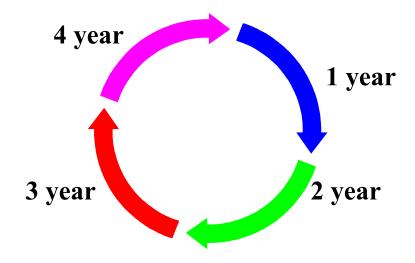


- Audits test EMS status in defined business entities
- Issues audited in special circumstances
- BHCEAP coordinated by reps from a CGS, PS and T&D
- Audit schedule and annual audit plan



BCHEAP Audit Schedule

- All of BCH audited in a 4-year cycle
- Equal level of audit effort each year
- Audits of units with operationalized EMS
- Entities with similar activities audited in the same year



T&D Process	2000	2001	2002	2003	2004	2005		
Add and Improve								
Network Performance Planning, Regional Integrated Planning		>				'		
Telecommunications					/			
Construction Management Division			~					
Stations					V			
Transmission				>				
Distribution, Engineering and Planning		~				~		
Project Management				~				
Protection and Control			~		V			
Maintain Assets								
Stations	~				~			
Transmission Lines				>				
Distribution Lines		>				'		
Vegetation Management			~					
Grid Operations								
Grid Operations		'				~		
Customer Projects and Installations								
Customer Projects and Installations		>				'		
Ops. Support Services								
Materials Management Business Unit	~				~			
Vehicle Services			~					
Purchasing		>				'		
QA/Meter			~					
Facility Management		>			/			
Security				~				
Survey and Photogrammetry			~					
Resources								
Surrey Oil Operations	/	'	/	/	~	'		
Construction Business Unit			V					
Non Integrated Areas		~				~		



Annual Audit Plan

- 6-10 audits annually
- Distinction between Tier 1 audits [Board] and **Tier 2 audits [senior management]**
- Tier 1 versus Tier 2 criteria:
 - 1. Potential for environmental impact
 - 2. Influence of decisions
 - 3. Past performance as an indicator of due diligence
 - 4. Level of public perception/trust



Auditor Selection

- Tier 1 audits led by certified external auditors
- Comprehensive EMS expertise a must
- BCH internal auditors on audit teams
- Qualified BCH employees potential lead auditors for Tier 2 audits



BCHEAP at Work - Results to Date

- BCHEAP approved in 2001
- 2000/011 audits follow BCHEAP, four T&D audits completed
- CAPs complete within 6 month after audit
- Lessons learned reflected in implemented management decisions



Will it Work?

- Both OERs and EMS audits enter new era
- We learnt from past victories and defeats
- Maturation of systemic approach
- Premature to judge pros and cons

